

Sean M. Gore President & Chief Executive Officer

November 9, 2016

Mr. Tod Holweger Department of Mineral Resources – Oil and Gas Division 600 E. Boulevard Ave. – Dept 405 Bismarck, North Dakota 58505-0840

Re: Status of Global Geophysical Services, Inc.

Dear Sir:

I am in receipt of your letters of October 18 and 21, 2016 requesting the Global Geophysical Services, Inc. ("Global") provide certain information to the Department of Mineral Resources of North Dakota related to Global's past activities in your state and provide an update on our current status.

Global entered bankruptcy in the United States on August 5, 2016 and reorganized itself under Chapter 11 of the Bankruptcy Code exiting bankruptcy as part of a pre-arranged plan with our senior lenders on October 3, 2016. As you may know, Global also went through a bankruptcy in 2014/2015 exiting that bankruptcy as a reorganized company on February 9, 2015.

As a foundational element of the Plan approved by the bankruptcy court, Global is in the process of liquidating its remaining assets and winding down its operations across the Globe. Currently, we have fewer than 10 employees in North America all focused on selling Global's remaining assets and executing on an orderly wind down. We no longer have the staff nor access to the information to provide the various reports and affidavits required under the laws of North Dakota regarding work performed up to 5 years ago in your state. I can appreciate that these items should have been filed by certain subcontractors of the Company or the Company itself during the time activities were ongoing and can only offer my apologies for these items not being completed and properly filed with the Department of Mineral Resources.

Should you have any further questions or concerns, please don't hesitate to contact me directly.

Regards,

Semm. Gom

Sean M. Gore

Global Geophysical Services, Inc. 13927 S. Gessner Rd., Missouri City, Texas 77489 • (713) 808-7264 sean.gore@globalgeophysical.com • www.globalgeophysical.com



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director **Department of Mineral Resources** Lynn D. Helms - Director **North Dakota Industrial Commission** www.dmr.nd.gov/oilgas/

October 18, 2016

Mr. Sean Gore Chief Executive Officer Global Geophysical Services, LLC Corporate Headquarters 13927 South Gessner Road Missouri City, TX 77489 US

RE: Bankruptcy information Geophysical Project paperwork

Dear Mr. Gore,

It is my understanding that Global Geophysical has filed for Chapter 11 bankruptcy protection. Therefore, at time we are requesting a letter indicating the US Bankruptcy Court status and a revised Organization report (Form GE2A). Also, we are requiring all paperwork noted below be filed as soon as possible. Alternatively, please submit a letter indicating why the information cannot be provided.

PROJECT	PAPERWORK REQUIRED
Sidonia 3-D	Completion report, Completion affidavit and Affidavit ND Century Code (NDCC) was sent to landowners.
Were 3-D	Affidavit NDCC was sent to landowners.
Mason Unit VSP	Affidavit NDCC was sent to landowners.
Macallan 3-D Phase I	Plugging affidavit.
Russian Creek 3-D	Plugging report and Plugging affidavit.
Round Prairie 3-D Phase II	Completion report, Completion affidavit & Affidavit NDCC was sent to landowners.
Round Prairie 3-D	Plugging report, Plugging affidavit, and Affidavit NDCC was sent to landowners.
Marmon Prospect 3-D	Affidavit NDCC was sent to landowners.

Should you have questions, feel free to call.

Sincerely,

All

Toda L. Holweger Geophysical Supervisor

Enclosures:

Forms: Organization report, Completion report, Completion affidavit, Plugging report, Plugging affidavit. Copy of Sidonia 3-D permit letter

Pertinent chapters from the North Dakota Century Code (NDCC).





GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405

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Global Geophysic	al Service	es, Inc.	13927 South	<mark>i Gessner Ro</mark> a	d, Missouri (City, Texas 774	189	Selac +	Stor .			
Contact			Telephone			Fax						
Stephen Paine			713-808-725	5		713-808-7755	;					
Surety Company			Bond Amount			Bond Number						
Liberty Mutual					\$50,000.00			22	2022180			
2) a. Subcontractor(s)			Address			Telephone						
Erickson Contract	t Surveyin	g	1101 5th St.	SW, Sidney, M	AT 59270	406-482-6606	;					
b. Subcontractor(s)		×	Address			Telephone	_					
Allstate Permit Se	rvices		708 1st St. N	l, New Town, I	Ļ							
c. Subcontractor(s)			Address			Telephone						
3) Party Manager			Address (local)			Telephone (local))					
John Abbott						832-317-3347	,					
4) Project Name or Line	Numbers											
Round Prairie 3-D												
5) Exploration Method (Shot Hole, No	on-Explosive,	, 2D, 3D, Other)									
Shot Hole, Non-Ex	(plosive (/ibroseis)	- 3-D									
6) Approximate Start Da	ate			Approx	imate Completio	n Date						
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11) Enclose a pre-plot m	ap with prop	osed location	i of seismic program	n lines and powder	mag.							
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Permit No. 570/2	1		Approval Date				1 0	(1).				
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Title	ineral Rec	ources Per	mit Manager		1							
County Approval Cont	Nilliam				1							

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Round Prairie 3D Global Geophysical Services Crew 444 1st Quarter 2010

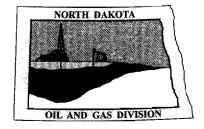
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Round Prairie 3D

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Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

January 25, 2010

Mr. Stephen Paine Supervisor, Global Geophysical Services, Inc. 13927 S. Gessner Rd. Missouri City, TX 77489

RE: Round Prairie 3-D Geophysical Exploration Permit #97-0185 Williams County

Dear Mr. Paine:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from January 25, 2010. Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: <u>ttorstenson@nd.gov</u> with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

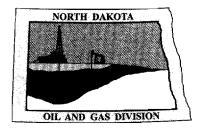
- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- Information for the locations of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <u>http://mapservice.swc.state.nd.us/</u>
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

ASMLI

Todd L. Holweger Mineral Resources Permit Manager



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

January 25, 2010

The Honorable Beth Innis Williams County Auditor P.O. Box 2047 Williston, ND 58802-2047

RE: Geophysical Exploration Permit #97-0185

Dear Ms. Innis:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Global Geophysical Services, Inc. was issued the above captioned permit on January 25, 2010 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions, please contact our office.

Sincerely, dd L. Holwege DMR Permit manager